



Nugenia Fuel Related Topics (TA 5) and Potential Implications for Disposal

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IGD-TP and SNETP Meeting
Kalmar, Sweden, October 2014



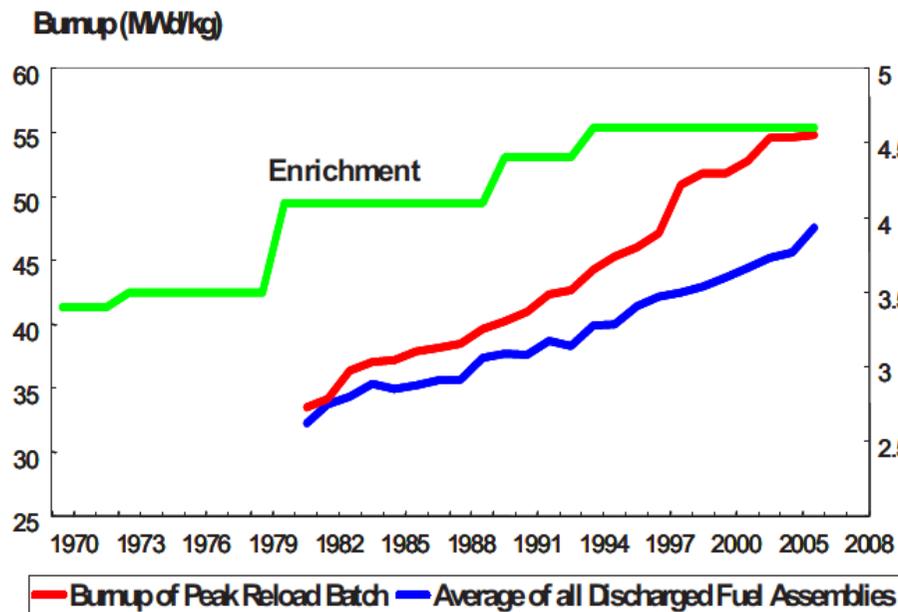
- Increasing Burn-up
- Advanced Fuels
- Other Fuels



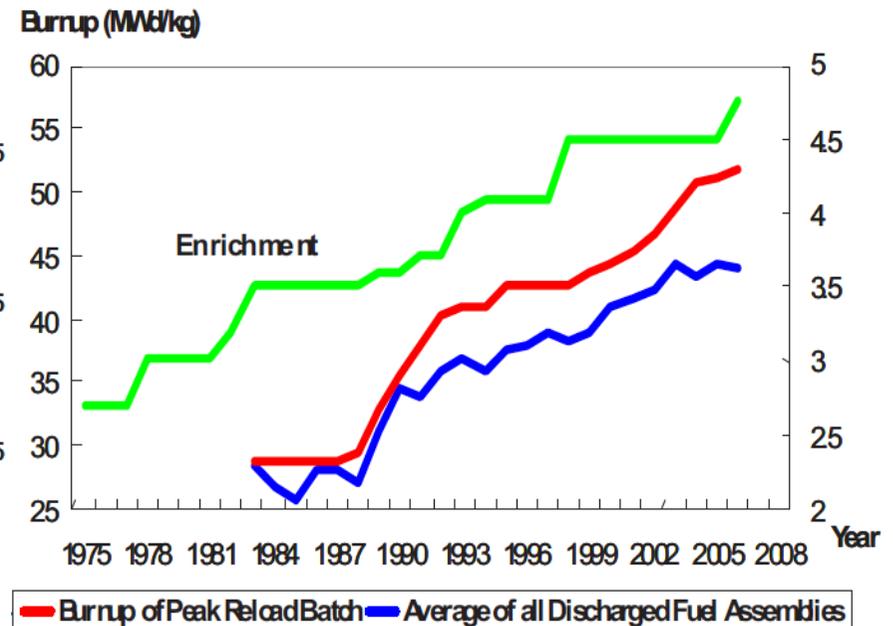
Burn-up trends

Initial enrichment and discharge burn-up data for German Reactors, 2006

PWR



BWR

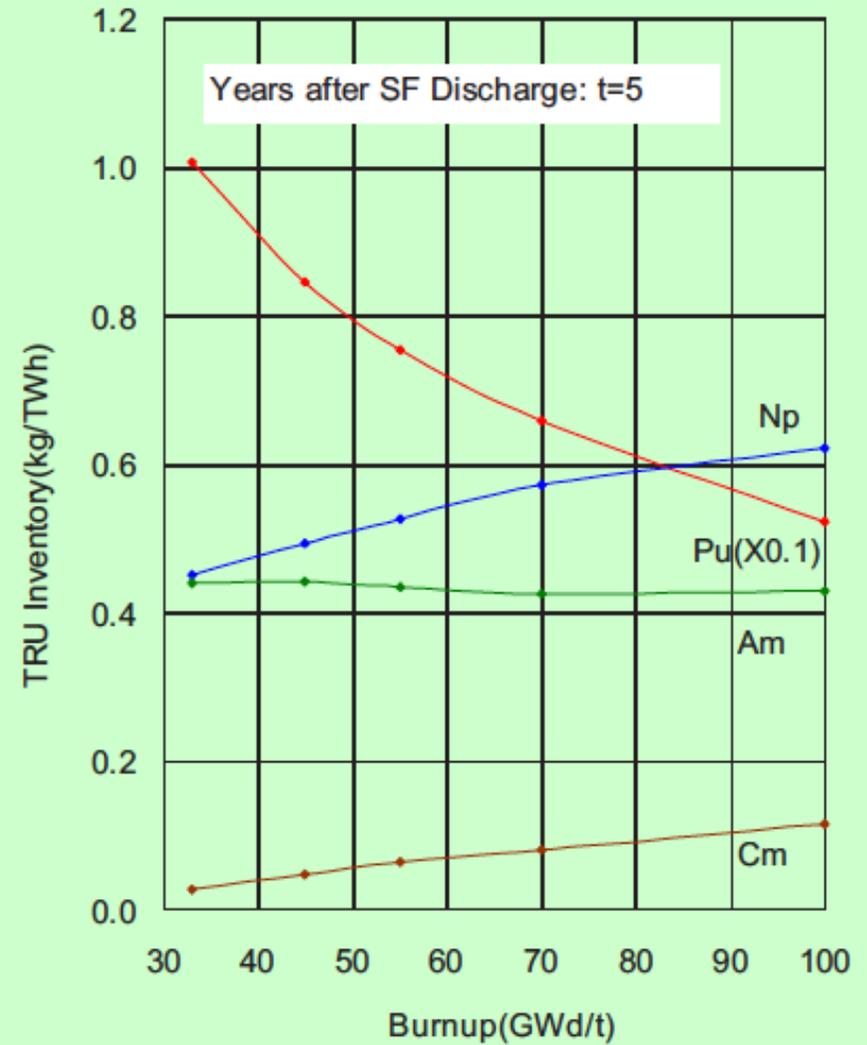
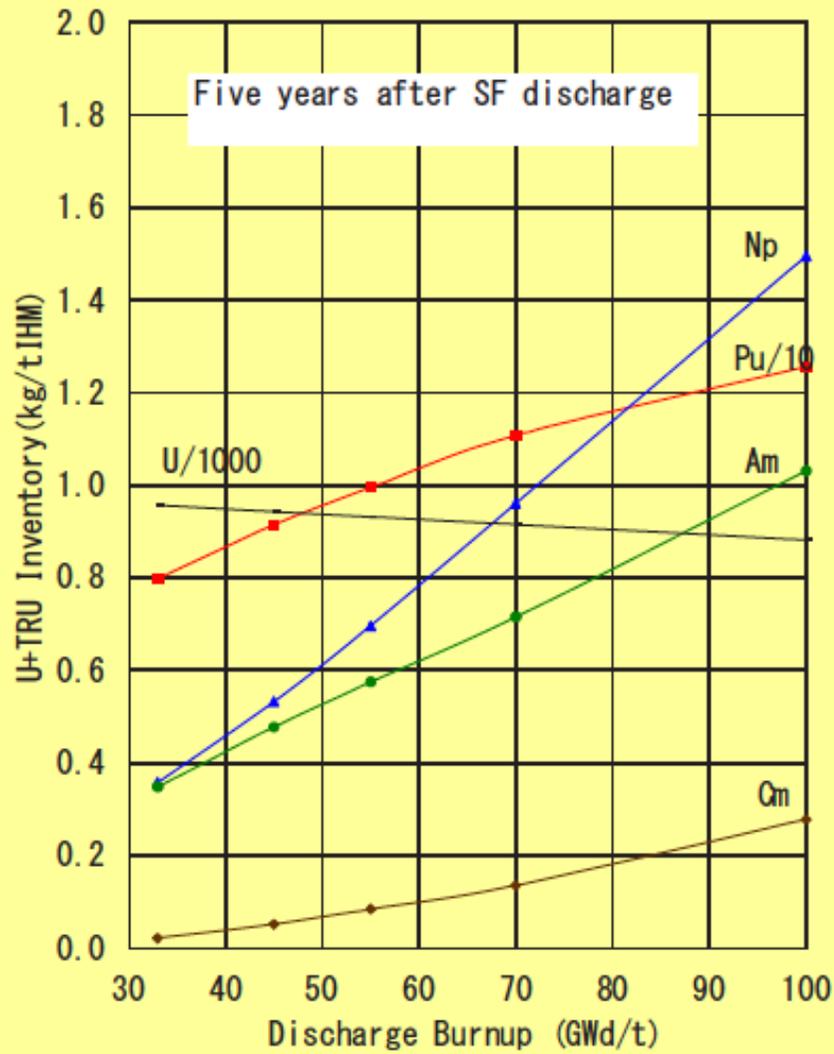


Effects of Higher Burn-up

- Effects of burn-up
 - crud thickness,
 - cladding oxide thickness
 - cladding hydride content
 - inventory and distribution of FPs
 - heat load
 - fuel fragmentation
 - porosity size and distribution
 - fission gas release
 - residual ^{235}U
- Rating Effects
 - Fission gas release
 - Distinctive Crud Pattern



Burn-up trends

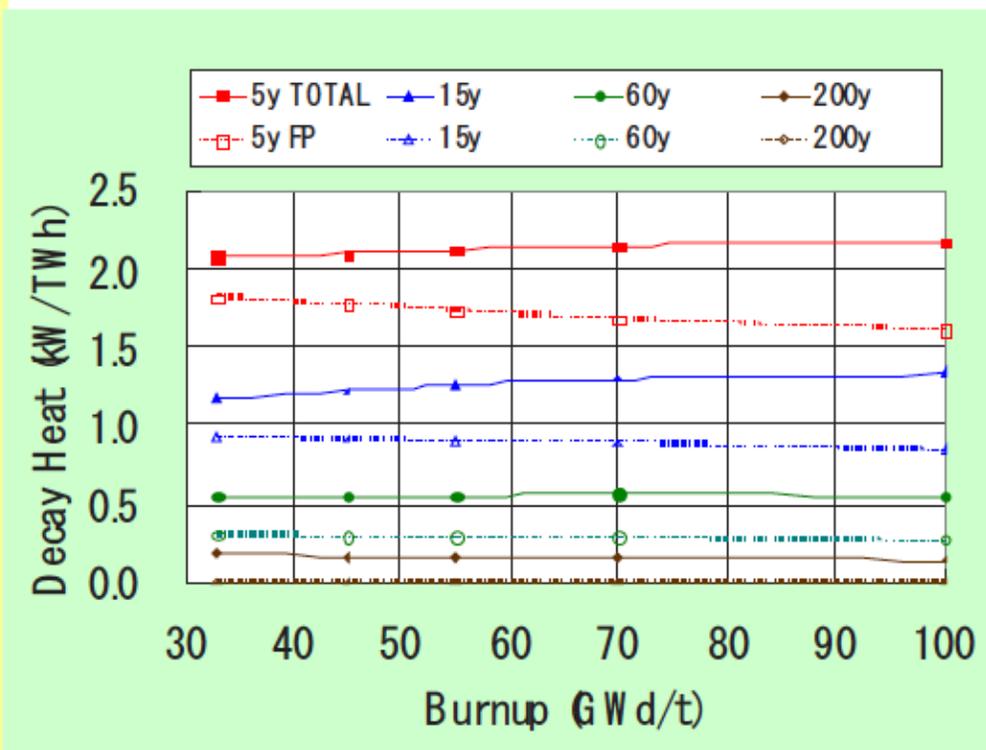
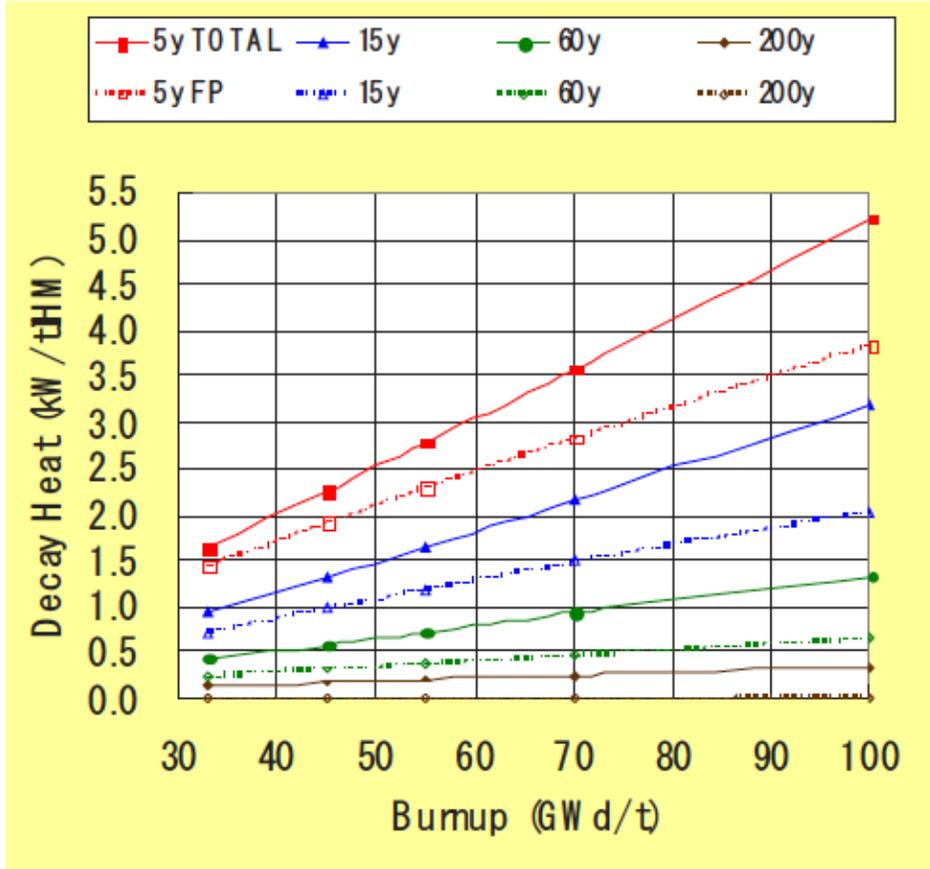


Effects of Higher Burn-up

- Radionuclide Inventory
 - The fraction of fissile Pu decreases with burnup;
 - The fraction of Np and Cm increase with burnup
 - The fraction of Am decreases with burnup;



Decay Heat Generation Effects



Manufacturing Changes to Fuel

- Manufacture
 - Increased sintering time -> marginal increased grain size
- Fuel composition
 - Cr -> grain size from 8-12 μm up to 45 μm .
 - Gd as a burnable poison
- Cladding
 - changes to composition: Zirlo, M5
 - changes to manufacturing processes



- Increasing Burn-up
- **Advanced Fuels**
- Other Fuels



Drivers for Fuel Development

Enhanced Economics

- Better Burn Ups
- Better Operational Flexibility
- Better Manufacturability

Enhanced Safety during Accident Conditions

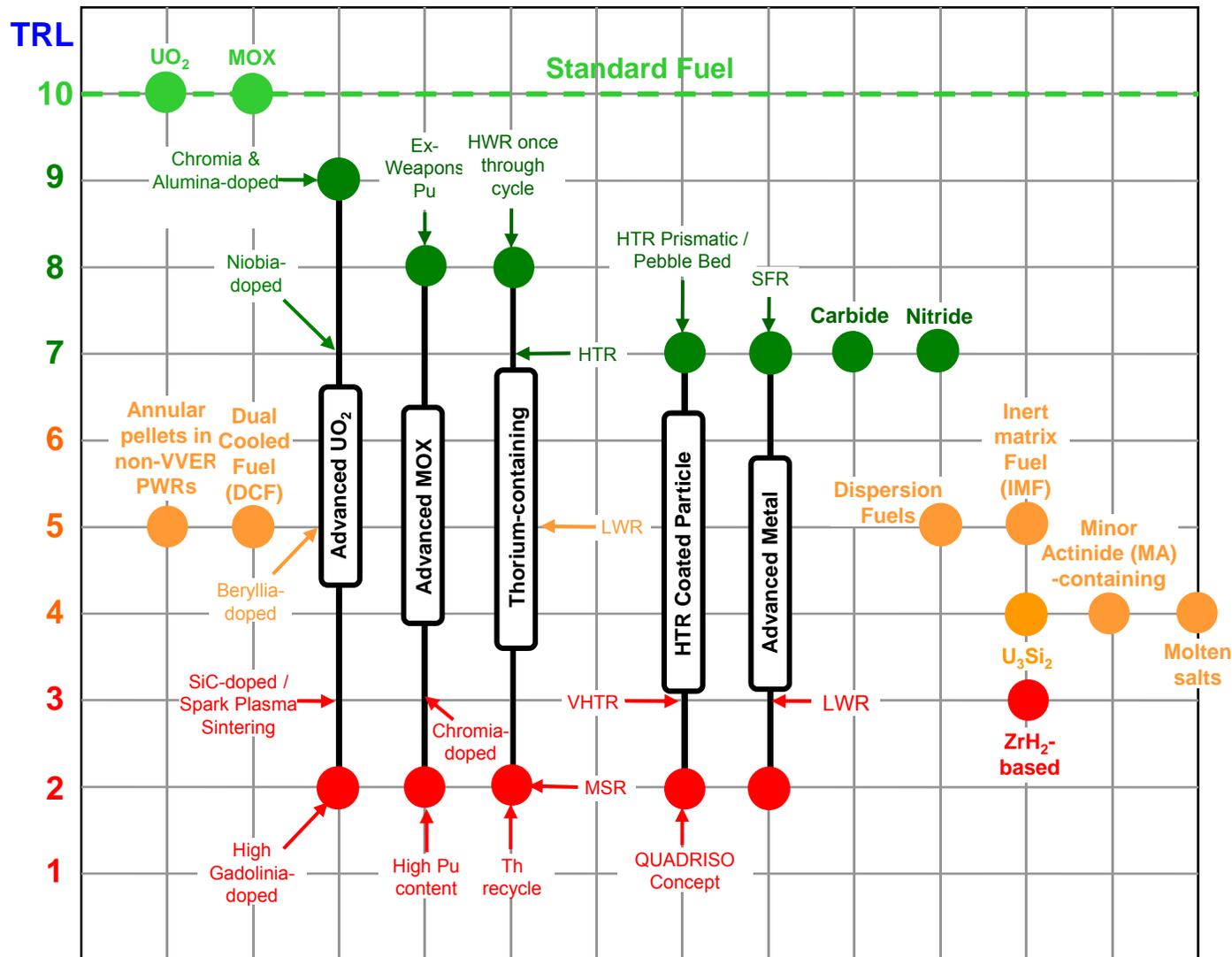
- Enhanced Coolant Containment
- Enhanced Fuel Retention within Cladding

Enhanced Sustainability

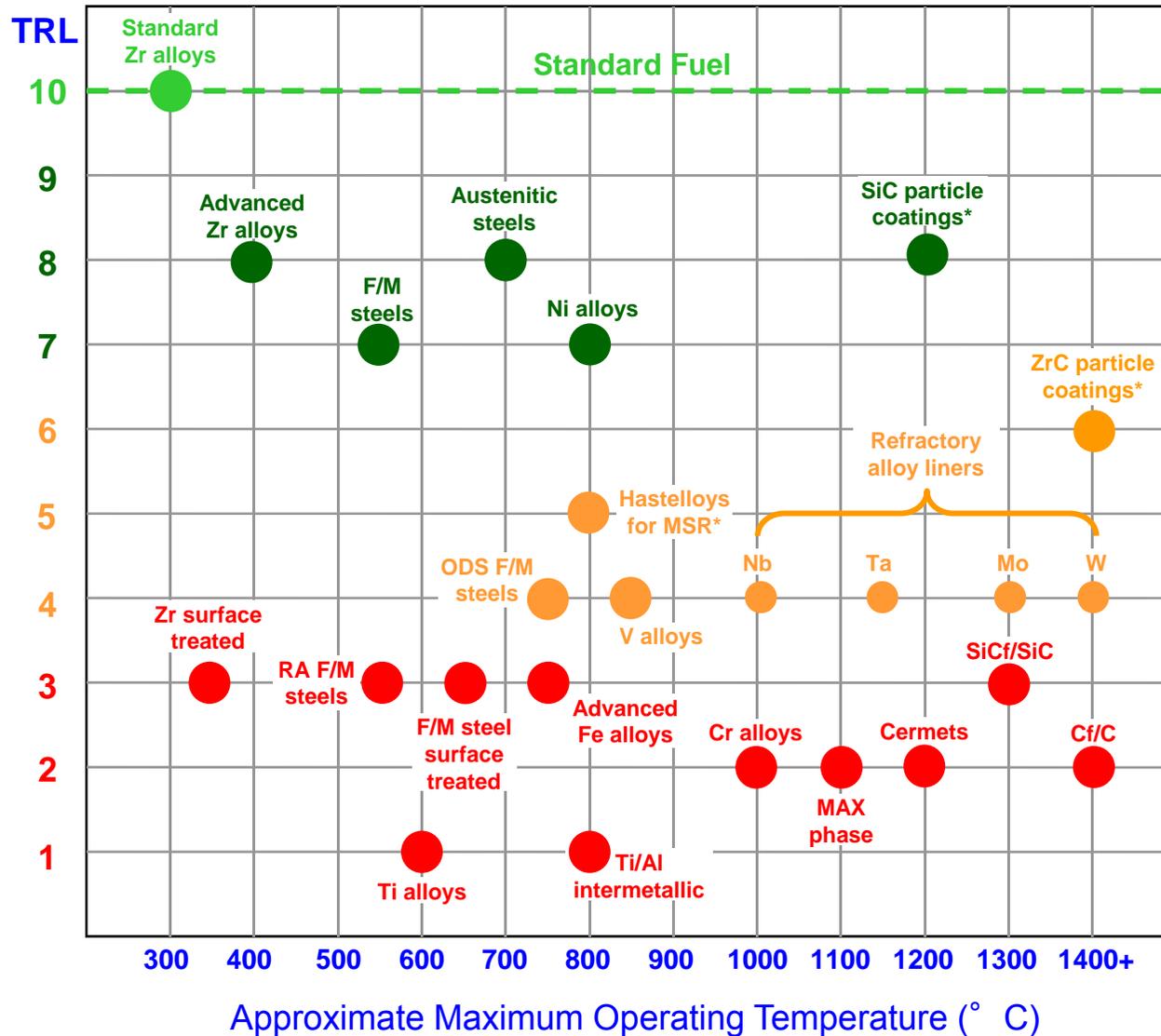
- replace Unat with Urep
- reduce repository burden



Candidate Fuel Developments



Candidate Cladding Developments



Comparison of some fuel properties

Uranium dioxide (UO₂)

- U-235 enrichments up to 5%
- Fuel of choice for light water reactors (LWRs) for many years
- Manufacturing routes are well established

“Challenging the status quo will require safety, environmental and economic benefits to be demonstrated to both fuel manufacturer and reactor operator!”

Material	Theoretical density (TD) /gcm ⁻³	Difference in heavy metal TD compared to UO ₂	Thermal conductivity at 1100° C /Wm ⁻¹ K ⁻¹	Melting Point /° C	Thermal expansion coefficient /x10 ⁻⁶ K ⁻¹
UO ₂	10.96	-	2.8	2840	10
UN	14.3	+40%	22.8	2762	8
U ₃ Si ₂	12.2	+18%	17.3	1665	15

Fuel could spend longer in reactor (increase cycle length) or attain same cycle length for lower enrichment

Reduce peak temperatures in centre of pellet and thermal stresses during normal ops and beyond design basis accidents

Comparison of some cladding properties

- Zirconium-alloy cladding currently used in all Light Water Reactors
- Zirconium-alloys have reasonable corrosion resistance at normal operating temperatures (below 350° C)
- At higher temperatures the oxidation rate accelerates, and above 500°C gross oxidation can occur
- Results in the evolution of large quantities of hydrogen that can explode
- Ceramic cladding such as SiC has much greater resistance to oxidation in water and steam, even at high temperatures
- Good radiation stability
- Low neutron capture cross-section
- Greater mechanical strength at high temperatures.



Evaluating the performance of novel fuels-clad systems

Steps are being undertaken through various multi-national collaborative projects to make the fuel-clad system components and then to test their properties and down select fuel-clad pairings prior to coupled tests and subsequent irradiation trials.

The performance of these fuels under test will require analysis and validation and will ultimately provide data for predictive models.

These models will be used to predict the performance of new fuel designs under different operating conditions, including accident scenarios.

Reactor test programmes require significant investment and therefore the tests need to be designed to maximise value, for example by testing the performance of new fuel designs as applicable to code parameters with the largest effects or impacting uncertainties.

Some programmes are assessing potential implications for back-end management of the fuels and this is to be encouraged.



- Increasing Burn-up
- Advanced Fuels
- **Other Fuels**



- Old
 - Gas-cooled reactors
 - HTRs
 - Experimental reactors
 - Research reactors (U/AI)
 - Un-reprocessed fuels
- and New
 - Small Modular Reactors
 - Light water reactors
 - High Temperature gas-cooled reactors
 - Liquid metal cooled fast reactors
 - Gas-cooled fast reactors
 - Gen IV experimental reactors



The End

Thank you for your attention

Any questions ?

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