

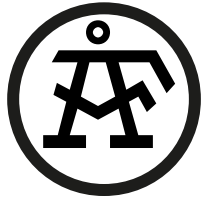
Thermo-Hydro-Mechanical Effects of a Geological Repository at Macro-Scale

A Novel Modeling Approach Adapted from Plate Tectonics

WG3: High temperature clay interactions

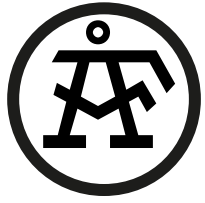
IGD-TP 7th Exchange Forum

2016-10-26



Content

- Introduction, objectives
- Approach used in geodynamics & plate tectonics
- Scope of the work
- Adapted system of equations
- Numerical implementation
- Test 2D simulation and results
- Conclusions and next steps



Introduction/Objectives

In repositories, heat generated from the high active waste may affect the near and far field:

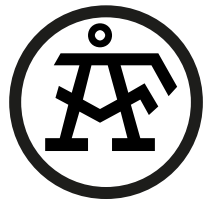
- Heat diffuses (and may advectively be transported), which induces
- Thermal expansion of skeleton and pore water
- Pressure build-up and impact on stresses
- Fracturing may result

Dimensioning of repositories is sensibly constrained by these THM effects.

Various THM modelling approaches have been investigated and applied in the context of radioactive waste. Large scale modelling remains a challenge.

In geodynamics modelling THM phenomena e.g., in subduction zones, is also a challenge.

Objective: Assess methods used in computational geodynamics and plate tectonics and investigate whether the modelling approach could be applied to THM physics of a geological repository in clay host rock.



One Approach used in Geodynamics & Plate Tectonics

- Modeling subduction as a 2-phase flow: solid-fluid
- Governing equations for (de)compacting visco-plastic incompressible solid and incompressible fluid:

- Total momentum conservation (in the solid velocity frame)

$$\frac{\partial \sigma'_{ij}}{\partial x_j} - \frac{\partial p^c}{\partial x_i} = -g_i \rho_t$$

- Mass conservation of the solid

$$\text{div}(v^S) = -\frac{p_t - p_f}{\eta_{bulk}}$$

- Fluid momentum conservation (Darcy)

$$v_y^D = \frac{K}{\eta_f} \cdot \left(\rho_f g_y - \frac{\partial p_f}{\partial y} \right)$$

- Mass conservation of fluid

$$\text{div}(v^D) = \frac{p_t - p_f}{\eta_{bulk}}$$

- Matrix porosity evolution

$$\frac{D \ln(1 - \phi)}{Dt} = \frac{p_t - p_f}{\eta_{bulk}}$$

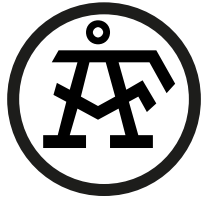
- Brittle/plastic deformation (and grain friction within the solid)

$$\sigma_{yield} = C + \gamma(p_t - p_f)$$

$$\gamma = 0-0.85 \text{ for } p_t > p_f \quad (\text{confined fractures})$$

$$\gamma = 1 \text{ for } p_t < p_f \quad (\text{tensile fractures})$$

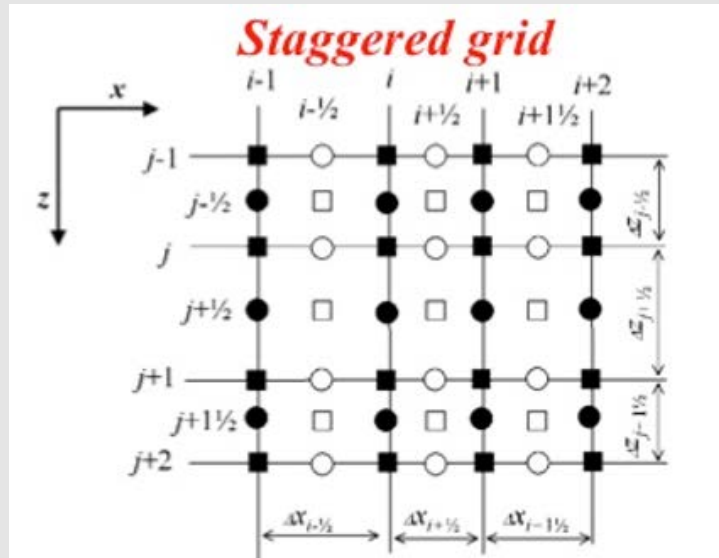
(Dymkova and Gerya, 2013, supplement)



One Approach used in Geodynamics & Plate Tectonics

A fast method for numerical simulation

- Combination of finite differences, on staggered grid

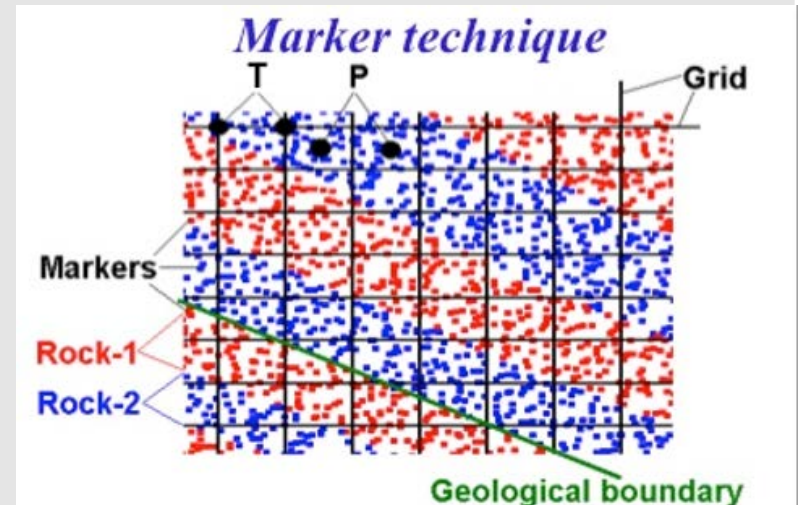


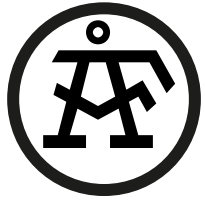
Variables

- v_x, ρ, K
- v_z, ρ, K
- $\epsilon_{xz}, \sigma_{xz}, \eta$
- $P, \epsilon_{xx}, \epsilon_{zz}, \sigma_{xx}, \sigma_{zz}, \eta, \eta_{\text{bulk}}$

- And moving marker technique

Markers holds physical properties of the (moving) materials which are interpolated to the grid nodes





One Approach used in Geodynamics & Plate Tectonics

Markers \leftrightarrow node interpolation for a property B at node i,j :

- *Markers \rightarrow nodes*

$$B_{i,j} = \frac{\sum_m B_m w_{m(i,j)}}{\sum_m w_{m(i,j)}},$$

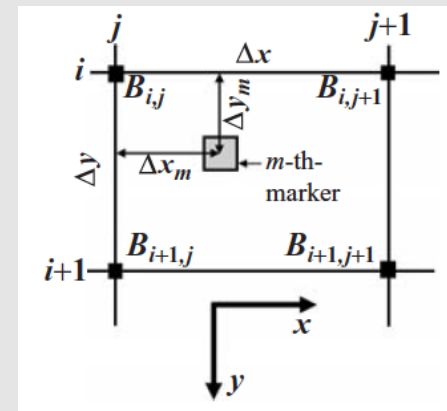
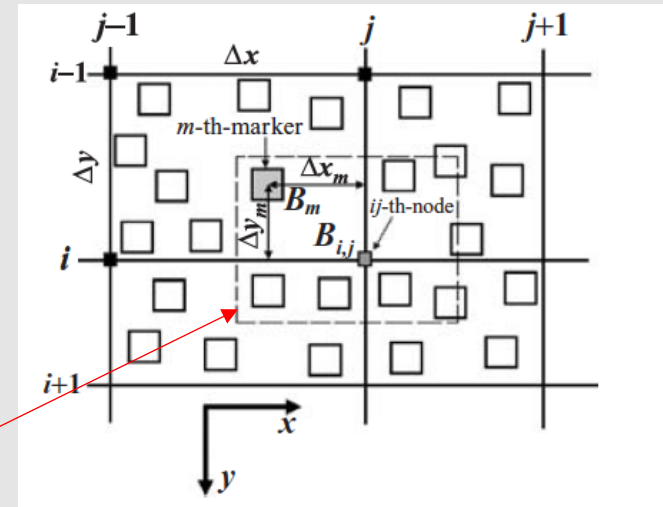
$$w_{m(i,j)} = \left(1 - \frac{\Delta x_m}{\Delta x}\right) \times \left(1 - \frac{\Delta y_m}{\Delta y}\right)$$

Area from which markers m holding properties B_m are used for interpolation at node (i,j) – local interpolation scheme

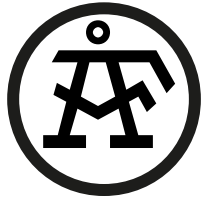
- *Nodes \rightarrow markers*

$$B_m = B_{i,j} \left(1 - \frac{\Delta x_m}{\Delta x}\right) \left(1 - \frac{\Delta y_m}{\Delta y}\right) + B_{i,j+1} \frac{\Delta x_m}{\Delta x} \left(1 - \frac{\Delta y_m}{\Delta y}\right)$$

$$+ B_{i+1,j} \left(1 - \frac{\Delta x_m}{\Delta x}\right) \frac{\Delta y_m}{\Delta y} + B_{i+1,j+1} \frac{\Delta x_m \Delta y_m}{\Delta x \Delta y},$$

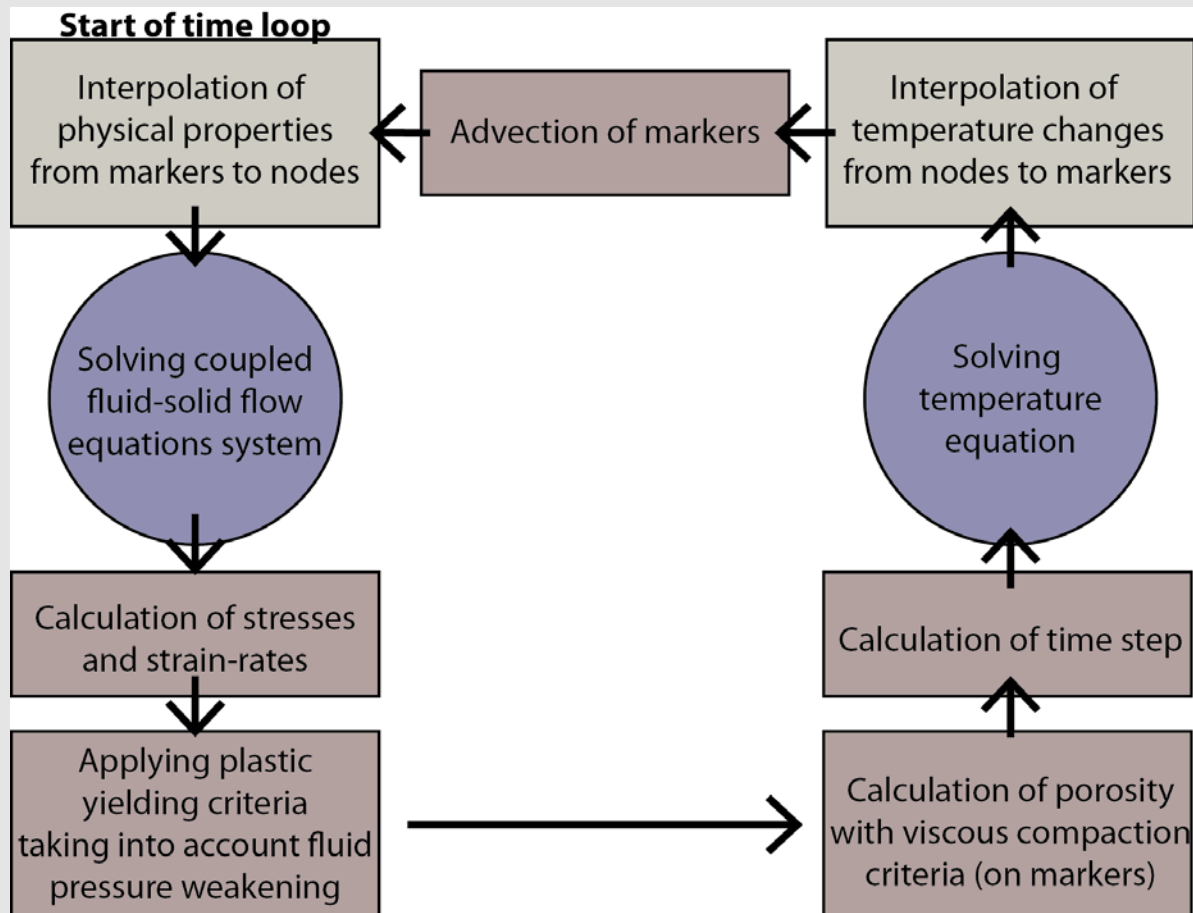


(Gerya, 2010)

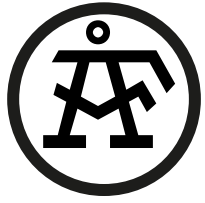


One Approach used in Geodynamics & Plate Tectonics

Numerical algorithm for the finite differences, on staggered grid with marker technique



(Dymkova, 2014, PhD thesis)

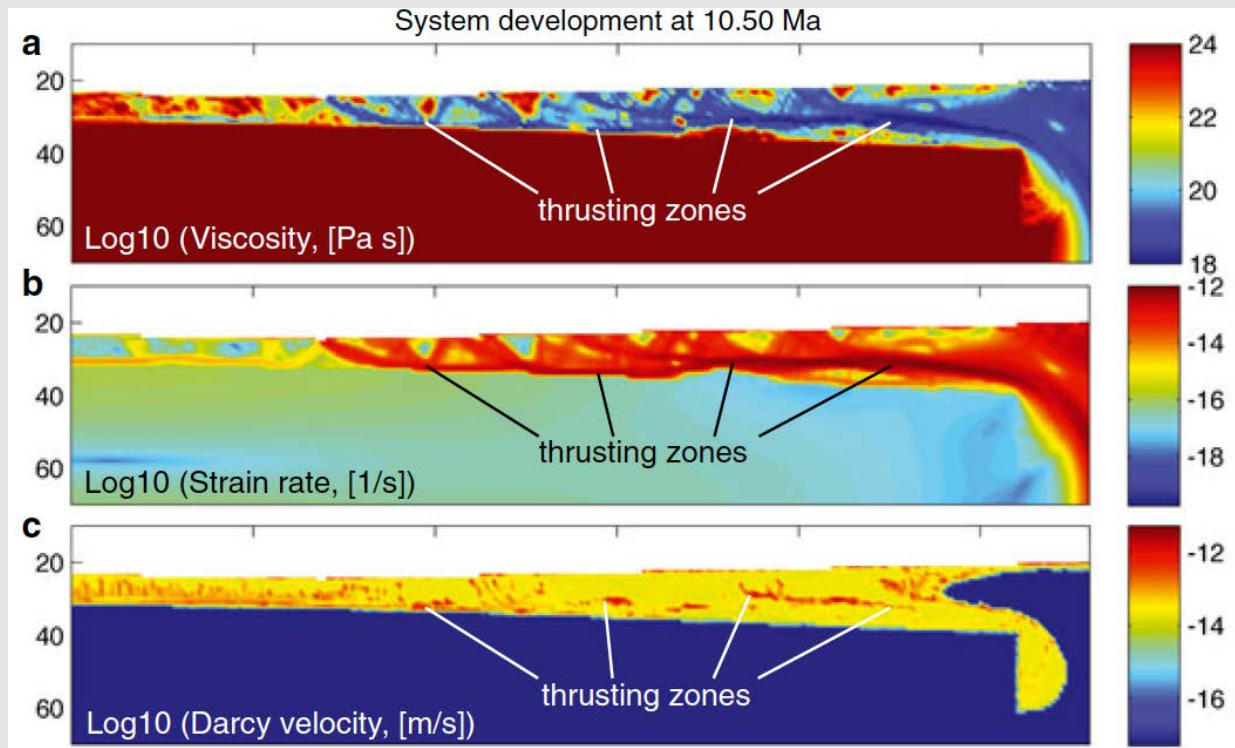


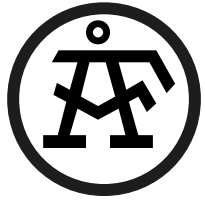
One Approach used in Geodynamics & Plate Tectonics

Numerical application: Water-induced faulting of rocks:

During spontaneous subduction initiation, pressurized fluid percolation is localized along multiple **listric propagating thrusts**.

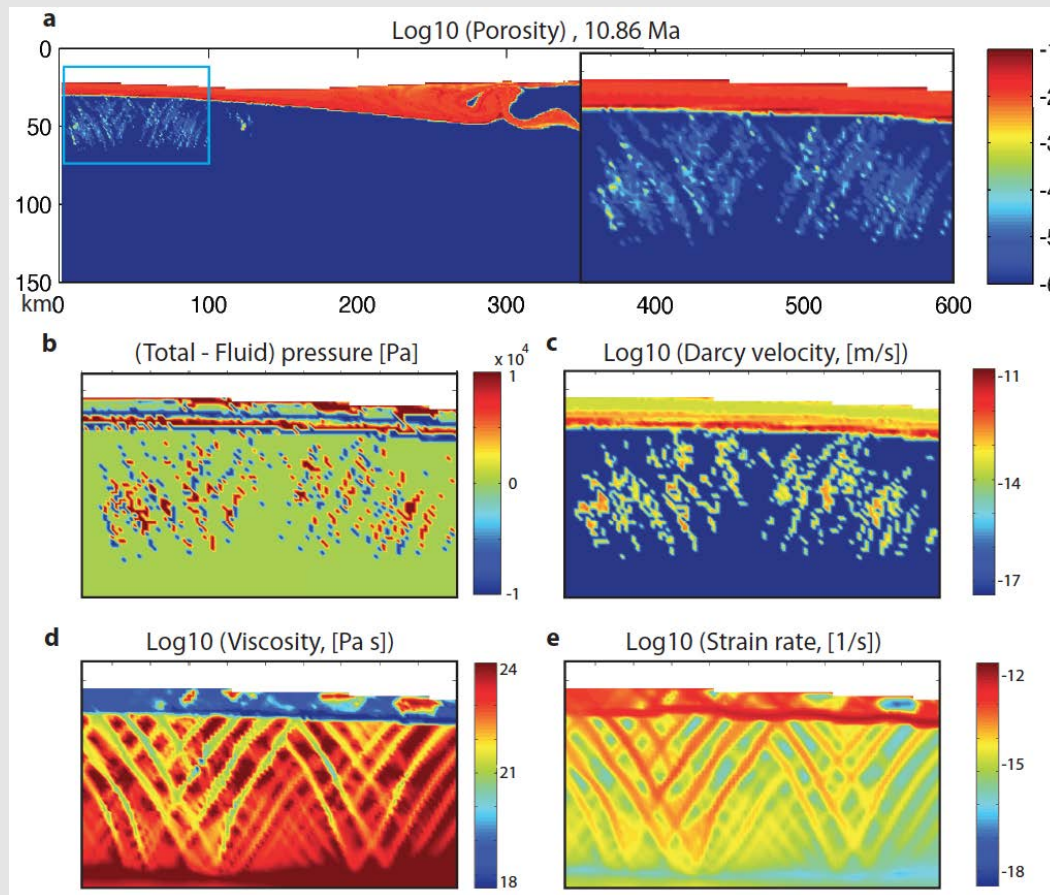
Their coalescing roots form **incipient hydrated subduction interface**.



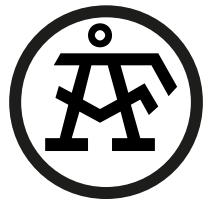


One Approach used in Geodynamics & Plate Tectonics

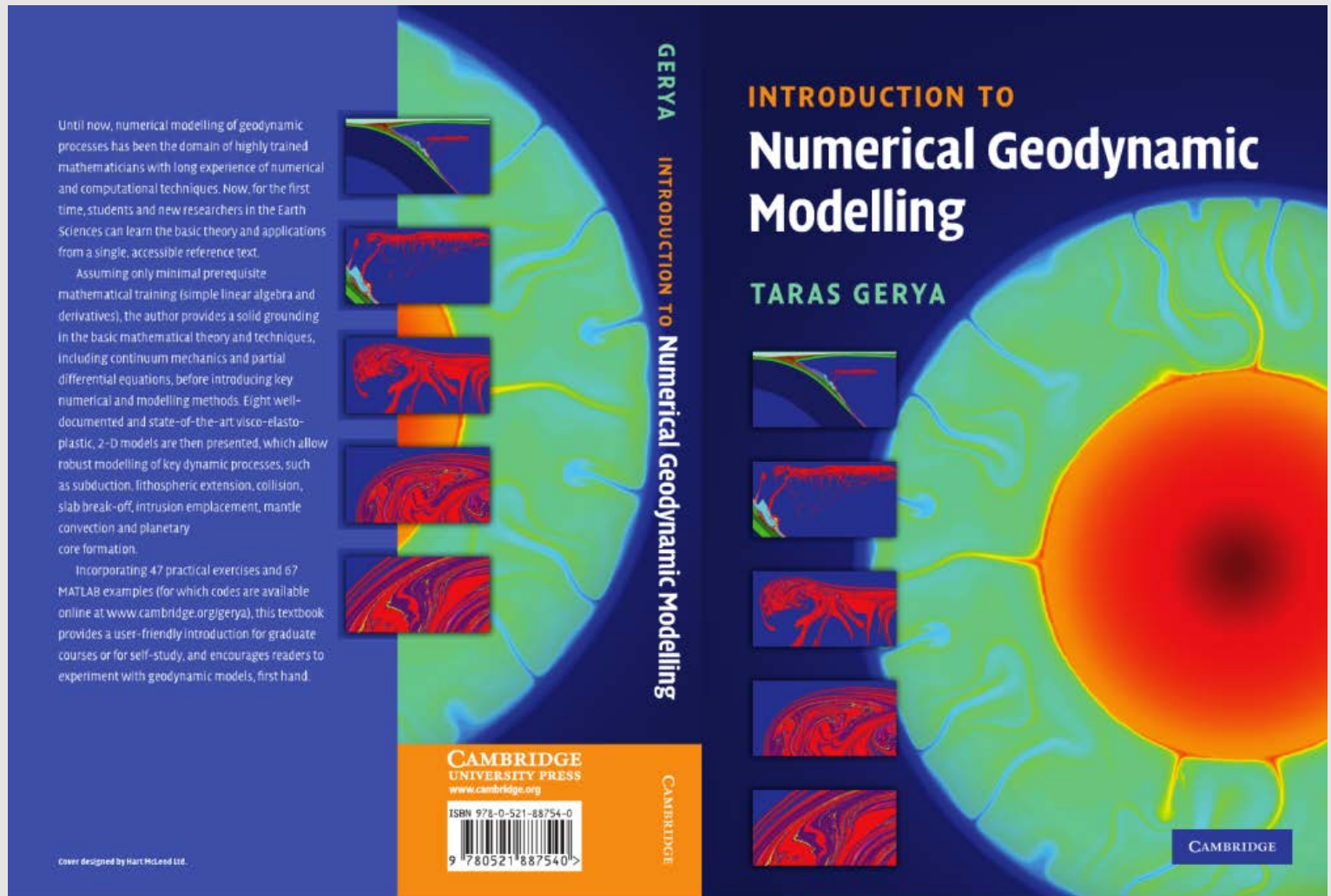
Numerical application: Downward water suction by deviatoric stresses in the bending subducting plate

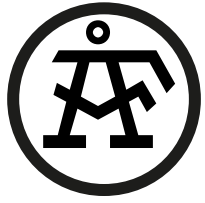


(Dymkova and Gerya, 2013)



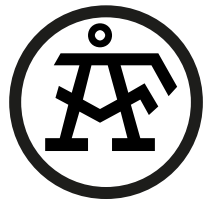
More on Geodynamics & Plate Tectonics...





Scope of Work

- Derive from the Geodynamics approach a model suitable for THM problems in radwaste repositories with:
 - Thermal including heat source stemming from radioactive decay
(T – HM approached: T is decoupled)
 - Visco-elasto-plastic material behaviour
 - Compressibility of the fluid and solid phase
 - Saturated host rock
- Implement a proof of concept and test the approach on a simple case to verify its ability to numerically resolve the problem



Adapted System of Equations

- Energy conservation

$$\rho C_P \left(\frac{DT}{Dt} \right) = \nabla \cdot (k \nabla T) + H$$

With $H = H_r + H_a + H_s$

- $H_r =$ source term New
- $H_a = T \alpha \frac{DP}{Dt}$
- $H_s = \sigma'_{ij} \dot{\epsilon}'_{ij}$

- Porosity evolution

$$\frac{D \ln(1 - \phi)}{Dt} = \frac{P_{eff}}{\zeta} - \frac{\phi (\beta_b - \beta_p)}{1 - \phi} \frac{DP_{eff}}{Dt}$$

$$P_{eff} = P - P_f$$

- Compressible HM equations

- Momentum $\nabla \cdot \sigma' - \nabla P + \rho \vec{g} = 0$

- Mass conservation solid, fluid

$$\nabla \cdot \vec{v}_s + \frac{P_{eff}}{\zeta} = \frac{\phi (\beta_b - \beta_p)}{1 - \phi} \frac{DP_{eff}}{Dt} - \frac{D \ln(\rho_s)}{Dt}$$
New

$$\nabla \cdot \vec{v}_D - \frac{P_{eff}}{\zeta} = \frac{\phi (\beta_b - \beta_p)}{1 - \phi} \frac{DP_{eff}}{Dt} - \phi \frac{D \ln(\rho_f)}{Dt} + \phi \frac{D \ln(\rho_s)}{Dt}$$
New

- Fluid momentum conservation (Darcy)

$$\vec{v}_D + \frac{K}{\eta_f} \nabla P_f = \frac{K}{\eta_f} \rho_f \vec{g}$$

Where

$$\sigma'_{ij} = 2\eta \dot{\epsilon}'_{ij} Z + \sigma'^0_{ij} (1 - Z)$$

$$Z = \frac{\mu dt}{\mu dt + \eta}$$

New $\rho_s = \rho_{s(r)} \exp(\beta(P - P(r)) - \alpha(T - T(r)))$

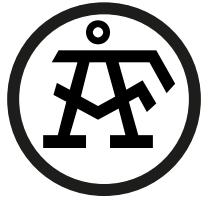
$$\rho_f = \rho_{f(r)} \exp(\beta(P - P(r)) - \alpha(T - T(r)))$$

$$\sigma'_{ij} = 2\eta \dot{\epsilon}'_{ij} + \delta_{ij} \zeta \dot{\epsilon}_{kk}$$

$$\dot{\epsilon}'_{ij} = \frac{1}{2} \left(\frac{\partial v_i^s}{\partial x_j} + \frac{\partial v_j^s}{\partial x_i} \right)$$

$$\zeta = \eta / \phi$$

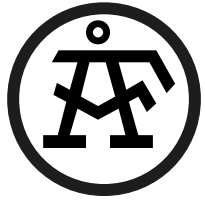
$$\mu = \mu_0 \left(1 - \frac{\phi}{\phi_c} \right)$$



Numerical Implementation

Design & Principles

- Same principles as Geodynamics code: Finite Differences with staggered grid and moving marker technique
- 2 dimensional
- C code, python & matlab scripts support for interface, hdf5 & XML2 I/O data
- support vtk format for visualization
- PETSc based blocked preconditioned solver. The developed code is massively parallel



Numerical Implementation *Flowchart*

preprocess

test_model.py

inp_thm2d.h5
inp_thm2d.xml

mate_Hr.input

res_xxxx.h5
res_xxxx.xml

postprocess

test_output.py

test_output.m

res*.vtu

thm2d

init stuct vars

- 1). model: common vars
- 2). grid_e: vars on Euler grid
- 3). grid_l: vars on Lagrangian grid
- 4). petsc matrix: matrix_stokes2d & matrix_heat2d

init petsc

init model

main
loop

final petsc

cal parameter

solve heat2d

update/move/collect
fluid markers

update/move/collect
solid markers

update dt

write solution

update density

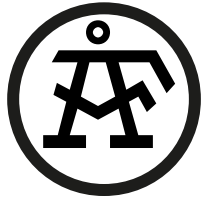
solve stokes2d
*fully coupled
poro-visco-elasto HM*

cal plasticity

cal porosity

cal compressibility
cal $D(\rho)/Dt$

- 1). stokes2d is a hydro-mechanical equation: stokes flow + Darcy flow fully coupled;
- 2). stokes2d is solved using a blocked preconditioner



Test 2D Simulation - Setup

- The test calculation represents a cross section of a HLW cell in a clay host rock
- 200m x 60m; waste cell at the center
 - Typical thickness of host rock, typical spacing between HLW cells
- Parameters from literature:
 - Opalinus clay / Callovo-Oxfordian clay when available
 - Other rocks or extrapolations when not available (shear viscosity)

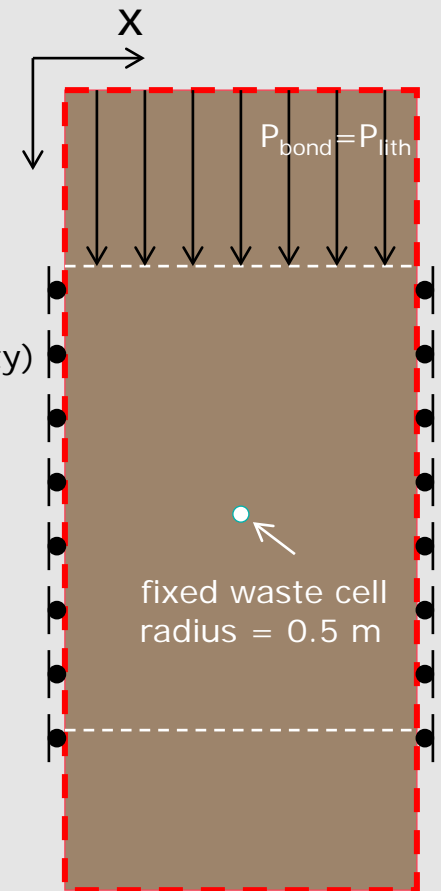
Host rock (clay rock):

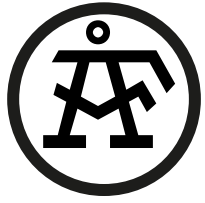
$\rho = 2500 \text{ kg/m}^3$
 $\eta_{\text{bulk}} = 1.0\text{E}18 \text{ Pa.s}$ $\eta_{\text{fluid}} = 1.0\text{E}-3 \text{ Pa.s}$
 $\mu = 1.0\text{E}10 \text{ Pa}$ (shear modulus)
 $C_p = 860 \text{ J/Kg/K}$
 $k_x = 2.1, k_y = 1.2 \text{ W/m/K}$
(anisotropic thermal conductivity)
 $\alpha = 2.0\text{E}-5 \text{ 1/K}$ (thermal expansion)
 $K = 1.0\text{E}-13 \text{ m/s}$ (hydraulic conductivity)
 $\phi = 0.11$ (initial porosity)

Waste cell

$\rho = 3500 \text{ kg/m}^3$
 $\eta_{\text{bulk}} = 1.0\text{E}20 \text{ Pa.s}$
 $C_p = 900 \text{ J/Kg/K}$
 $k_x = 0.6, k_y = 0.6 \text{ W/m/K}$
 $K = 1.0\text{E}-6 \text{ m/s}$
(hydraulic conductivity)

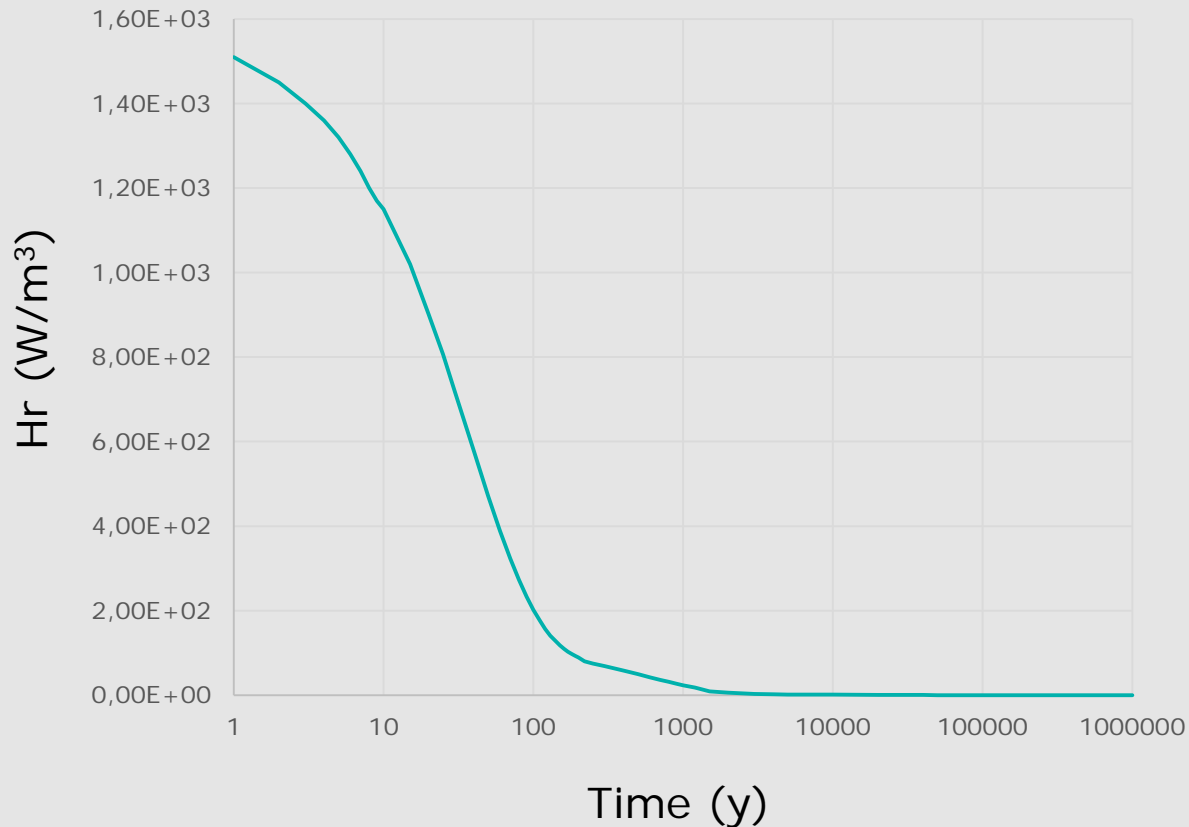
$\eta_{\text{fluid}} = 1.0\text{E}-3 \text{ Pa.s}$
Initial Temperature:
geothermal gradient

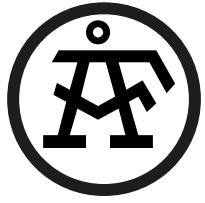




Test 2D Simulation - Setup

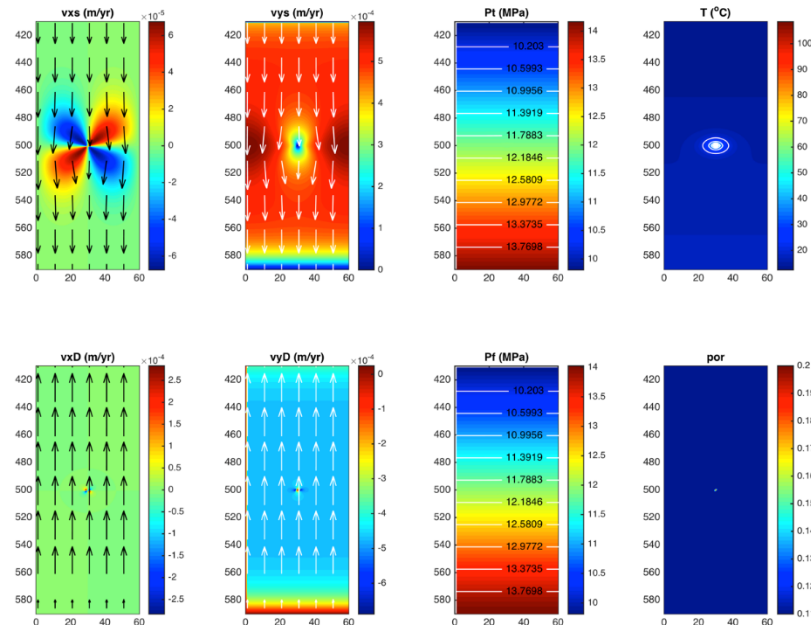
- Heat source term typical of HLW

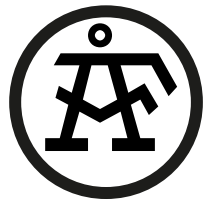




Test 2D Simulation - Results

- At waste emplacement time: 0 yr
- no compressibility, thermal expansion, plasticity effects
- Compaction dominates

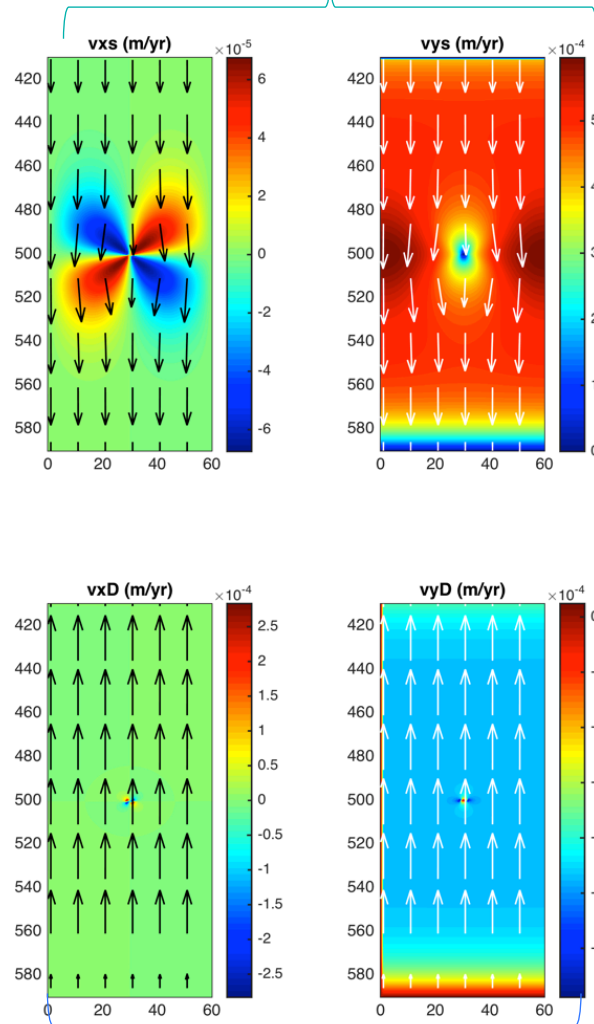




Test 2D Simulation - Results

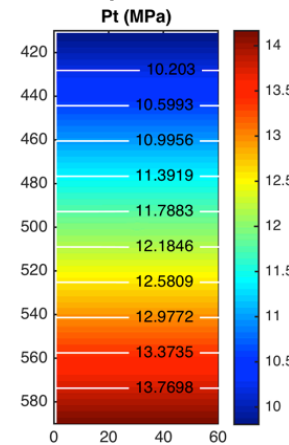
Bulk displacement velocity: x & y components + vector

(t = 0 year)

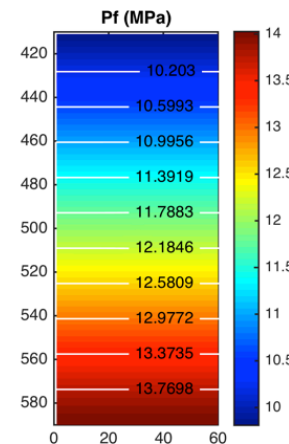
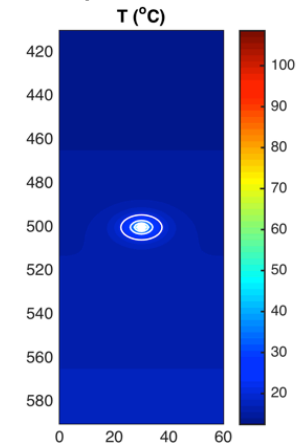


Darcy velocity: x & y components + vector

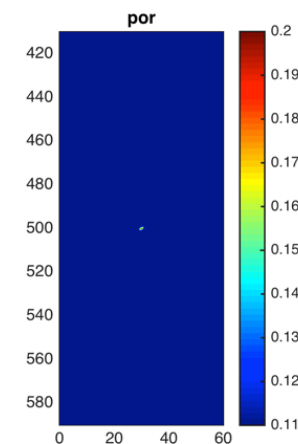
Total pressure



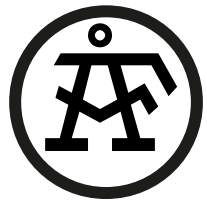
Temperature



Fluid pressure

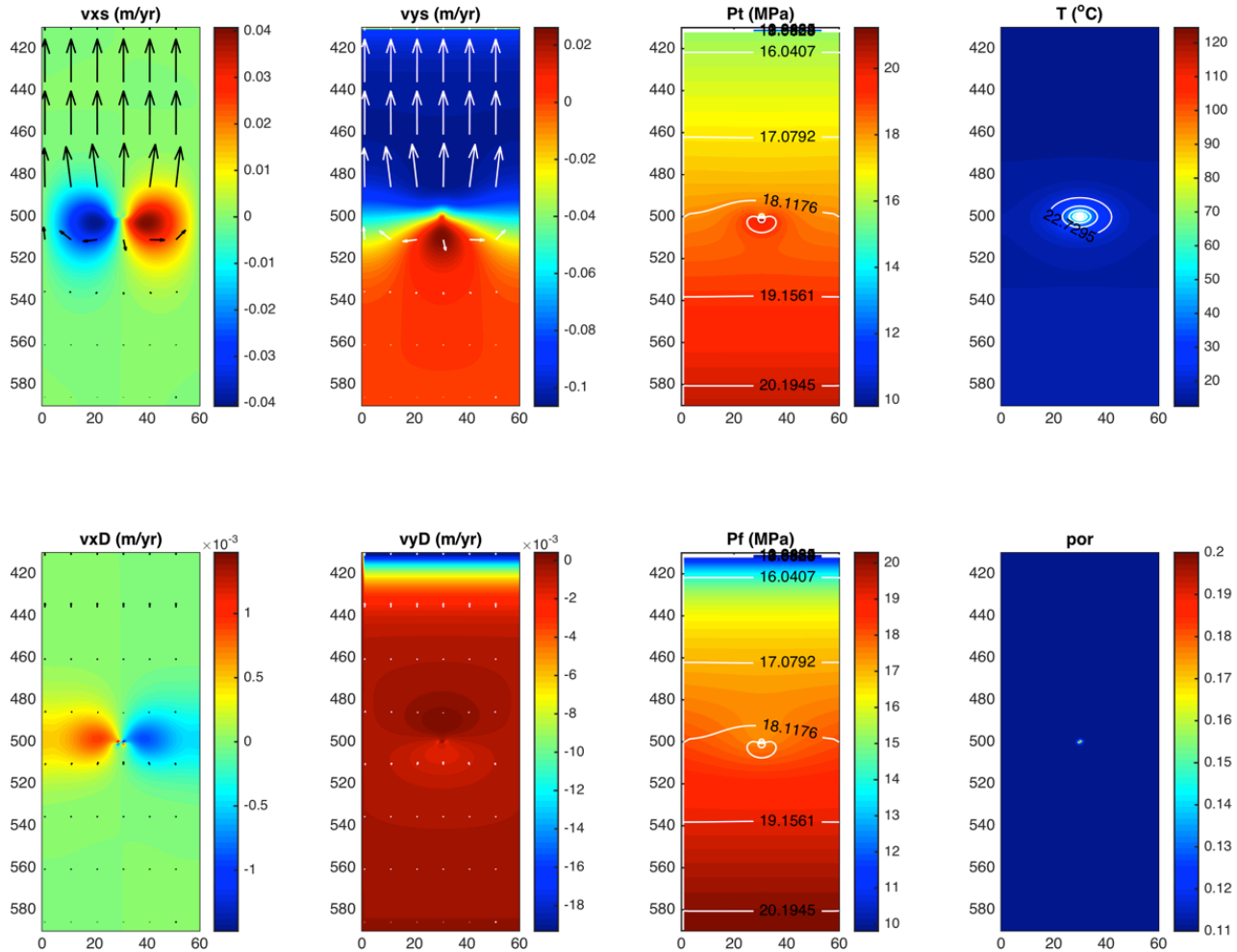


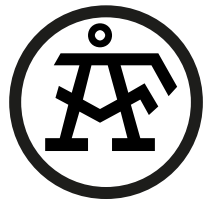
Porosity value



Test 2D Simulation - Results

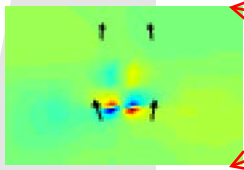
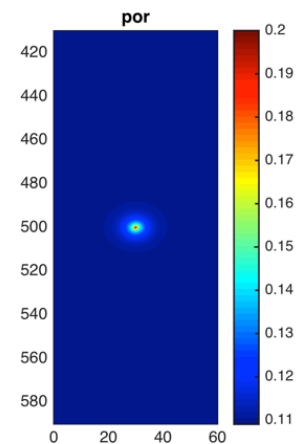
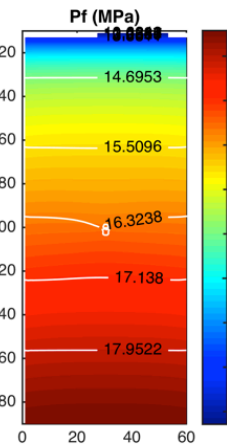
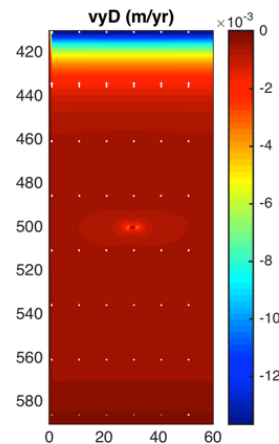
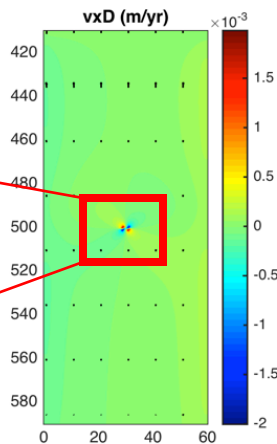
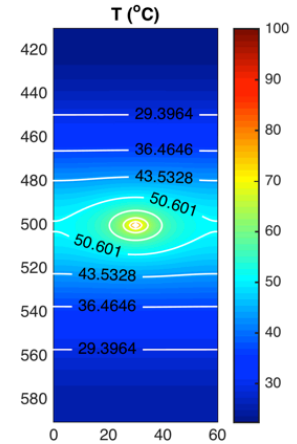
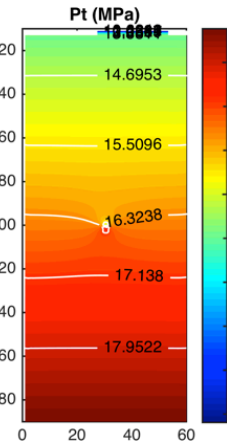
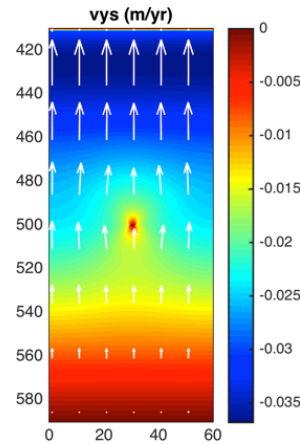
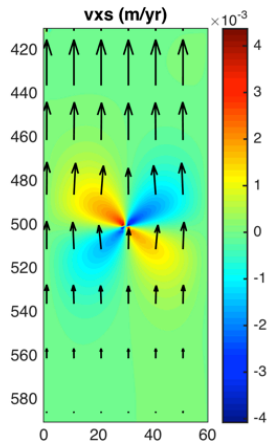
(t = 2 years)

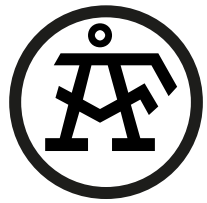




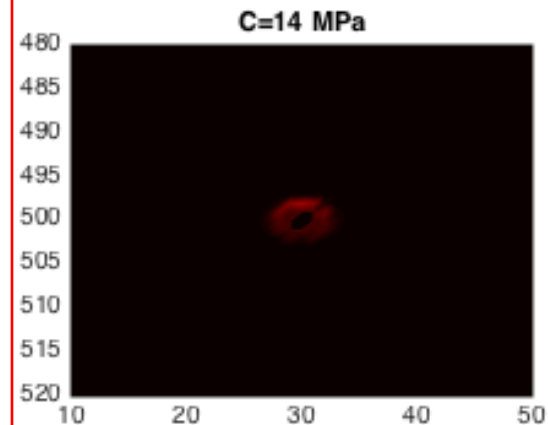
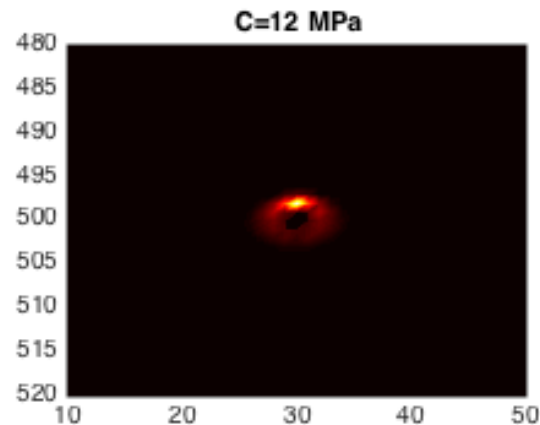
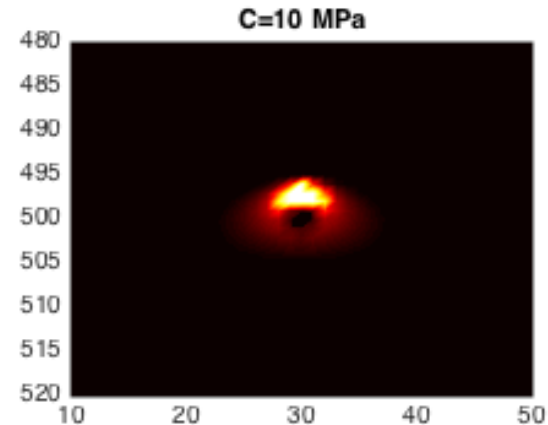
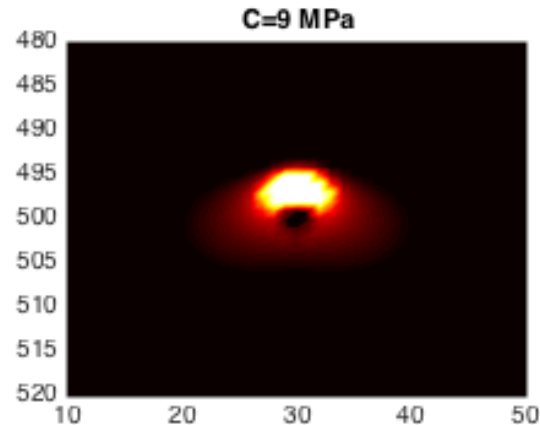
Test 2D Simulation - Results

(t = 98 years)

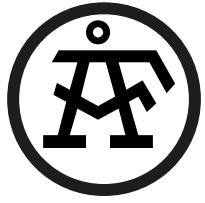




Test 2D Simulation - Results

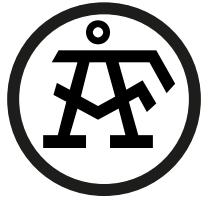


Identified micro fracturing zones for different cohesion values (9-14 MPa)



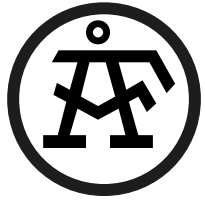
Test 2D Simulation - Results

- At waste emplacement time: 2 years and 98 years
- Host rock heats up:
 - highest value next to waste: $\sim 100^{\circ}\text{C}$, $\sim 50^{\circ}\text{C}$ in near field (corresponding to typical HLW dimensioning values)
- THM effects:
 - Expansion of fluid and skeleton
 - "Swelled" rock with upwards displacement where thermal impact (2yr vs. 98 yr)
 - Water squeezed upwards too; higher v than before heating (beware of scale!)
 - Porosity changes (increase) next to the waste cell



Conclusions

- A 2D THM code adapted from plate tectonics was developed with visco-elasto-plastic behaviour including compressibility of fluid & solid and thermal coupling
- It was able to compute a reality-inspired case and show:
 - Coupled THM effects
 - Skeleton expansion and displacements of rock and squeezed water
 - Micro-fracturing patterns at the vicinity of the waste cellThe obtained value ranges appear reasonable
- The convergence of the algorithm was very good (CPU times of few minutes on ~300 000 cells grid with 1 year time steps)
- This numerical experiment, as a proof of concept, shows the potential of this fully implicit scheme for modeling THM phenomena in and around a radioactive waste repository



Next Steps

- **Work on a more realistic case:**
- Improve initial/boundary conditions ...
- Improve parameter definition and parameter dependencies
 - Fluid viscosity function of temperature...
 - Values for clay (realistic shear viscosity, bulk compressibility, anisotropic permeability...)
 - Elastic compaction
- **Validation and benchmarking of the code**
- Relevant numerical test cases (large scale long term evolutions)
- Relevant laboratory and field experiments (heater experiments)
- **Improve numerical capacities**
- Multi-grid preconditioner for solid phase
- Improve parallel resolution and support 3D models
- Adaptive mesh refinement